

Name of Respondent
ILLINOIS GAS COMPANY

This Report is:

(1) X An Original
(2) A Resubmission

Date of Report (Mo./Da./Yr.)

Year of Report
Dec. 31, 2003

CAPITAL STOCK (Accounts 201 and 204)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock, to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Name	(a)	Amount	(b)
1	Miscellaneous Paid-In Capital (Account 211)			
2	3,578 shares of Principal Financial Group Stock		66,193	
3				
4	sold 3,578 shares of Principal Financial Group Stock 12/02/2003			(66,193)
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39				
40	TOTAL		-	

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>				
No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the year (Page 117)	134,625		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Fuel Tax Credit	326		
6				
7				
8				
9	Deduction Recorded on Books Not Deducted for Return			
10	Federal Income Taxes (page 114, line 15)	(63,196)		
11	Uncollectible Expense	263,032		
12	Amortization of Long Term Debt Expense (page 27, column h)	359		
13	50% Meal Allowance Adjustment	7,233		
14	Deferred Income Taxes (pages 42-43, 234-235, 276-277)	117,480		
15	Other Post Employment Benefits	4,364		
16	Rate Case Amortization (page 233, column e)	7,639		
17				
18				
19				
20				
21	Income Recorded on Books Not Included in Return			
22	Investment Tax Credit Adjustment (page 114, line 19)	(2,936)		
23	Subsidiary Earnings (page 114, line 36)	(191,048)		
24				
25				
26	Deductions on Return Not Charged Against Book Income			
27	Additional ACRS/MACRS Depreciation	(230,001)		
28	Actual Bad Debt Write Offs	(242,484)		
29	Retired / Replaced Services Loss	(24,967)		
30				
31				
32				
33				
34	Federal Tax Net Income	(219,574)		
35	Show Computation of Tax:			
36				
37		28.78%	(63,196)	
38				
39				
40				
41				

Line No.	Electric (Account 408.1, 409.1)	Gas (Account 408.1, 409.1)	Other Utility Departments (Account 408.1, 409.1)	Other Income and Deductions (Account 408.2, 409.2)
1		(513)		
2		(62,683)		
3		(3,544)		
4				
5				
6		90,362		
7		1,739		
8				
9				
10		3,297		
11				
12		313,235		
13				
14		40,000		
15				
16		12,130		
17				
18				
19				
20		3,433		
21				
22		322		
23				
24		112,310		
25				

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)

Line No.	Kind of Tax (See Instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Incl. In Account 165)
1	US Income	2002	29,698
2	US Income	2003	
3	IL Income	2002	16,878
4	IL Income	2003	
5	Social Security/Medicare	2002	
6	Social Security/Medicare	2003	
7	FUTA	2002	94
8	FUTA	2003	
9	IL Unemployment	2002	167
10	IL Unemployment	2003	
11	Gross Receipts	2002	
12	Gross Receipts	2003	
13	Invested Capital	2002	
14	Invested Capital	2003	
15	IL Public Utility	2002	
16	IL Public Utility	2003	
17	IL Sales/Use	2002	
18	IL Sales/Use	2003	
19	Property Taxes	2002	8,331
20	Property Taxes	2003	
21	IL Franchise	2002	
22	IL Franchise	2003	
23	IL Energy Assistance	2002	
24	IL Energy Assistance	2003	
25	TOTAL		38,290

BALANCE AT BEGINNING OF YEAR

4. List the aggregate of each kind of tax in such manner. (more on next page)

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
- Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner. (more on next page)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

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Year of Report	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

When the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the tax accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriated balance sheet plant accounts or sub account.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
(513)	29,698	513	0		1
(62,683)	8,140	(70,823)		0	2
(3,544)		(20,422)		0	3
		6,000		6,000	4
			0		5
90,362	126,212	35,850	(0)		6
	94		0		7
1,739	2,717	977	0		8
	167		0		9
3,297	4,026	729	0		10
				0	11
313,235	319,681	(6,446)		0	12
		(250)		0	13
40,000	40,000			0	14
				0	15
12,130	12,130			0	16
			0		17
		0	0		18
	8,645	314	0		19
3,433	1,409	(350)	1,675		20
			0		21
322	322		0		22
				0	23
112,310	112,310			0	24
510,088	665,551	(53,906)	1,675	6,000	25

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)

Extraordinary Items (Acct. 409.3) (m)	Other Utility Open Income (Acct. 408.1, 409.1) (n)	Adjustments to Ret. Earnings (Acct. 439) (o)	Other (p)	Line No.
				1
				2
				3
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OTHER DEFERRED CREDITS (Account 253)

Instructions:

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Advance Accounts Receivable Receipts					
2	Energy Assistance	-			(202,792)	202,792
3	Budget Customers	-			(309,852)	309,852
4						
5						
6						
7						
8						
9						
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50	TOTAL	-		-	(512,644)	512,644

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (b)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas			
11	TRA 86 Excess Reserve - Def Tax AA Prop	3,026	(606)	
12	Unamortized Long Term Debt Expense	2,419	(139)	
13	Customer Advance for Construction	(431)	20	
14	Deferred Rate Case Expense	2,959	(2,411)	
15	OPEB Amortization	(18,719)	(2,340)	
16	Alternative Minimun Tax Credit	(104,003)	(29,478)	
17	Other		9,673	
18	TOTAL Gas (Total of lines 11 thru 16)	(114,749)	(25,281)	-
19	Other (Specify)			
20	TOTAL (Acct 283) (Total of lines 9, 17 and 18)	(114,749)	(25,281)	-
21	Classification of TOTAL			
22	Federal Income Tax	(111,618)	(26,733)	
23	State Income Tax	(3,131)	1,452	
24	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						-	1
						-	2
						-	3
						-	4
						-	5
						-	6
						-	7
						-	8
						-	9
						-	10
						2,420	11
						2,280	12
						(411)	13
						548	14
						(21,059)	15
		165	20,499			(112,817)	16
						9,673	17
			20,499			(119,531)	18
						-	19
						(140,030)	20
						-	21
			20,499			(117,852)	22
						(1,679)	23
						-	24

NOTES (continued)

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Reporting below the particulars (details) called for concerning other regulatory liabilities that are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning Of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	2003 Uniform PGA Reconciliation	200,117	407.3	(187,140)		12,977
2						
3	PGA Audit Fee	4,750	928	100		4,850
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39	TOTAL					

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GAS OPERATING REVENUES (Account 400)

Instructions:

- Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means then average of twelve figures the close of each month.
- Report quantities of natural gas sold in Therms (14.73 psia at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Therms.
- If increases or decreases from previous year (column (c), (e) and (g)), are not derived from previously reported figures, inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	7,528,220	6,327,493
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instruction 6)	1,192,930	947,447
5	Large (or Ind.) (See Instruction 6)	2,938,370	2,296,314
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales	-	-
8	TOTAL Sales to Ultimate Consumers	11,659,520	9,571,254
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	11,659,520	9,571,254
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	11,659,520	9,571,254
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	53,998	32,473
16	488 Misc. Service Revenues	3,625	4,993
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities	-	-
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities	-	-
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities	87,671	96,996
20	489.4 Rev. from storing gas of others	-	-
21	490 Sales of Prod. Ext. from Natural Gas	-	-
22	491 Rev. from Natural Gas Proc. By Others	-	-
23	492 Incidental Gasoline and Oil Sales	-	-
24	493 Rent from Gas Property	-	-
25	494 Interdepartmental Rents	-	-
26	495 Other Gas Revenues	-	-
	PGA Revenue Adjustments	-	-
	Gross Receipts Taxes	310,661	307,401
	Public Utility Taxes	12,429	9,527
27	TOTAL Other Operating Revenues	468,383	451,389
28	TOTAL Gas Operating Revenues	12,127,904	10,022,644
29	(Less) 496 Provision for Rate Refunds		
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	12,127,904	10,022,644
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)		
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
33	Sales for Resale		
34	Other Sales to Pub. Auth. (Local Dist. Only)		
35	Interdepartmental Sales		
36	TOTAL (Same as Line 10, columns (b) and (d))		

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---	--	-------------------------------	---------------------------------

GAS OPERATING REVENUES (Account 400) (continued)

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
company balance in the Total gas or electric Company column.

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
7,707,677	7,712,889	9,111	9,141	2
				3
1,308,413	1,218,107	908	925	4
3,749,556	3,878,845	239	242	5
				6
				7
12,765,646	12,809,841	10,258	10,308	8
				9
12,765,646	12,809,841	10,258	10,308	10

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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS				
Instructions: A residential space heating customer is a customer whose major fuel for heating is gas.				
Line No.	Item (a)	Residential (b)	Commercial (c)	
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	9,086	1,118	
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60° F). Per Customer for the Year	84	328	
3	Number of Space Heating Customers Added During the Year	(30)	(19)	
4	Number of Unfilled Applications for Space Heating at End of Year	-	-	

INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS		
1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.		
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.		
3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.		
4. Report pressure base of gas volumes at 14.73 psia at 60° F.		
Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	8
3	Mcf of Gas Sales for the Year	90,816
4	Off Peak Customers	
5	Average Number of Customers for the Year	-
6	Mcf of Gas Sales for the Year	-
7	Firm Customers	
8	Average Number of Customers for the Year	7
9	Mcf of Gas Sales for the Year	15,767
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	11
12	Mcf of Gas Sales for the Year	77,124

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GAS OPERATION AND MAINTENANCE EXPENSE				
Instructions: If amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rent			
18	TOTAL Operation (Enter total of lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. And Reg. Sta.			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Enter total of lines 33 thru 46)	-	-	

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GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering		-	
50	785 Maintenance of Structures and Improvements		-	
51	786 Maintenance of Extraction and Refining Equipment		-	
52	787 Maintenance of Pipe Lines		-	
53	788 Maintenance of Extracted Products Storage Equipment		-	
54	789 Maintenance of Compressor Equipment		-	
55	790 Maintenance of Gas Measuring and Reg. Equipment		-	
56	791 Maintenance of Other Equipment		-	
57	TOTAL Maintenance (Enter total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Enter total of lines 47 thru 57)	-	-	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals		-	
62	796 Nonproductive Well Drilling		-	
63	797 Abandoned Leases		-	
64	798 Other Exploration		-	
65	TOTAL Exploration and Development (Enter total of lines 61 thru 64)	-	-	
66	Operation			
67	800 Natural Gas Well Head Purchases		-	
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		-	
69	801 Natural Gas Field Line Purchases		-	
70	802 Natural Gas Gasoline Plant Outlet Purchases		-	
71	803 Natural Gas Transmission Line Purchases		-	
72	804 Natural Gas City Gate Purchases	9,093,093	6,133,229	
73	804.1 Liquefied Natural Gas Purchases		-	
74	805 Other Gas Purchases	35,362	(63,188)	
75	(Less) 805.1 Purchased Gas Cost Adjustments		-	
76				
77	TOTAL Purchased Gas (Enter total of lines 67 to 75)	9,128,455	6,070,042	
78	806 Exchange Gas	(16,595)	299,571	
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas		-	
81	807.2 Operation of Purchased Gas Measuring Stations		-	
82	807.3 Maintenance of Purchased Gas Measuring Stations		-	
83	807.4 Purchased Gas Calculations Expense		-	
84	807.5 Other Purchased Gas Expenses		-	
85	TOTAL Purchased Gas Expenses (Enter total of lines 80 thru 84)	-	-	
86	808.1 Gas Withdrawn for Storage - Debit		-	
87	(Less) 808.2 Deliveries of Natural Gas for Processing - Credit		-	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing		-	
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit		-	
92	811 Gas Used for Products Extraction - Credit		-	
93	812 Gas Used for Other Utility Operations - Credit	(33,316)	(22,366)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(33,316)	(22,366)	
95	813 Other Gas Supply Expenses		-	
96	TOTAL Other Gas Supply Exp. (total of lines 77,78,85,86 thru 89,94,95)	9,078,545	6,347,246	
97	TOTAL Production Expenses (Enter total of lines 3,30,58,65 and 96)	9,078,545	6,347,246	

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering		-	
102	815 Maps and Records		-	
103	816 Wells Expenses		-	
104	817 Lines Expenses		-	
105	818 Compressor Station Expenses		-	
106	819 Compressor Station Fuel and Power		-	
107	820 Measuring and Regulating Station Expenses		-	
108	821 Purification Expenses		-	
109	822 Exploration and Development		-	
110	823 Gas Losses		-	
111	824 Other Expenses		-	
112	825 Storage Well Royalties		-	
113	826 Rents		-	
114	TOTAL Operation (Enter total of lines 101 thru 113)	-	-	
115	Maintenance			
116	830 Maintenance Supervision and Engineering		-	
117	831 Maintenance of Structures and Improvements		-	
118	832 Maintenance of Reservoirs and Wells		-	
119	833 Maintenance of Lines		-	
120	834 Maintenance of Compressor Station Equipment		-	
121	835 Maintenance of Measuring and Regulating Station Equipment		-	
122	836 Maintenance of Purification Equipment		-	
123	837 Maintenance of Other Equipment		-	
124	TOTAL Maintenance (Enter total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 thru 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering		-	
129	841 Operation Labor and Expenses		-	
130	842 Rents		-	
131	842.1 Fuel		-	
132	842.2 Power		-	
133	842.3 Gas Losses		-	
134	TOTAL Operation (Enter total of lines 128 thru 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering		-	
137	843.2 Maintenance of Structures and Improvements		-	
138	843.3 Maintenance of Gas Holders		-	
139	843.4 Maintenance of Purification Equipment		-	
140	843.5 Maintenance of Liquefaction Equipment		-	
141	843.6 Maintenance of Vaporizing Equipment		-	
142	843.7 Maintenance of Compressor Equipment		-	
143	843.8 Maintenance of Measuring and Regulating Equipment		-	
144	843.9 Maintenance of Other Equipment		-	
145	TOTAL Maintenance (Enter total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter total of lines 134 and 145)	-	-	

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering		-	
150	844.2 LNG Processing Terminal Labor and Expenses		-	
151	844.3 Liquefaction Processing Labor and Expenses		-	
152	844.4 Liquefaction Transportation Labor and Expenses		-	
153	844.5 Measuring and Regulating Labor and Expenses		-	
154	844.6 Compressor Station Labor and Expenses		-	
155	844.7 Communication System Expenses		-	
156	844.8 System Control and Load Dispatching		-	
157	845.1 Fuel		-	
158	845.2 Power		-	
159	845.3 Rents		-	
160	845.4 Demurrage Charges		-	
161	(Less) 845.5 Wharfage Receipts - Credit		-	
162	845.6 Processing Liquefied or Vaporized Gas by Others		-	
163	846.1 Gas Losses		-	
164	846.2 Other Expenses		-	
165	TOTAL Operation (Enter total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering		-	
168	847.2 Maintenance of Structures and Improvements		-	
169	847.3 Maintenance of LNG Processing Terminal Equipment		-	
170	847.4 Maintenance of LNG Transportation Equipment		-	
171	847.5 Maintenance of Measuring and Regulating Equipment		-	
172	847.6 Maintenance of Compressor Station Equipment		-	
173	847.7 Maintenance of Communication Equipment		-	
174	847.8 Maintenance of Other Equipment		-	
175	TOTAL Maintenance (Enter total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp. (Lines 165	-	-	
177	TOTAL Natural Gas Storage (Enter total of lines 125, 146 and 176)	-	-	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering		-	
181	851 System Control and Load Dispatching		-	
182	852 Communication System Expenses		-	
183	853 Compressor Station Labor and Expenses		-	
184	854 Gas for Compressor Station Fuel		-	
185	855 Other Fuel and Power for Compressor Station		-	
186	856 Mains Expenses		-	
187	857 Measuring and Regulating Station Expenses		-	
188	858 Transmission and Compression of Gas by Others		-	
189	859 Other Expenses		-	
190	860 Rents		-	
191	TOTAL Operation (Enter total of lines 180 thru 190)	-	-	

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance			
193	861 Maintenance Supervision and Engineering		-	
194	862 Maintenance of Structures and Improvements		-	
195	863 Maintenance of Mains		-	
196	864 Maintenance of Compressor Station Equipment		-	
197	865 Maintenance of Measuring and Reg. Station Equipment		-	
198	866 Maintenance of Communication Equipment		-	
199	867 Maintenance of Other Equipment		-	
200	TOTAL Maintenance (Enter total of lines 193 and 199)	-	-	
201	TOTAL Transmission Expense (Enter total of lines 191 thru 200)	-	-	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	7,176	8,752	
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	125,820	118,493	
209	875 Measuring and Regulating Station Expenses - General	8,016	8,809	
210	876 Measuring and Regulating Station Expenses - Industrial	6,563	3,906	
211	877 Measuring and Regulating Station Expenses - City Gate Check Stn			
212	878 Meter and House Regulator Expenses	182,732	150,769	
213	879 Customer Installations Expenses	865	1,299	
214	880 Other Expenses			
215	881 Rents	1,411	1,375	
216	TOTAL Operation (Enter total of lines 204 thru 215)	332,584	293,405	
217	Maintenance			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	49,969	27,854	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. And Reg. Sta. Equip - General	13,827	12,776	
223	890 Maintenance of Meas. And Reg. Sta. Equip - Industrial	18,584	9,863	
224	891 Maintenance of Meas. And Reg. Sta. Equip - City Gate Check Stn			
225	892 Maintenance of Services	100,523	95,906	
226	893 Maintenance of Meters and House Regulators	53,620	51,165	
227	894 Maintenance of Other Equipment			
228	TOTAL Maintenance (Enter total of lines 218 thru 227)	236,523	197,564	
229	TOTAL Distribution Expenses (Enter total of lines 216 and 228)	569,107	490,968	
230	5. CUSTOMER ACCOUNTS EXPENSE			
231	Operation			
232	901 Supervision		-	
233	902 Meter Reading Expenses	131,062	116,145	
234	903 Customer Records and Collection Expenses	242,497	227,529	
235	904 Uncollectible Accounts	263,032	112,291	
236	905 Miscellaneous Customer Accounts Expense			
237	TOTAL Customer Accounts Expense (Enter total of lines 232 thru 236)	636,591	455,964	

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision		-	
241	908 Customer Assistance Expenses		-	
242	909 Informational and Instructional Expenses		-	
243	910 Miscellaneous Customer Service and Information Services		-	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	-	-	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision		-	
248	912 Demonstrating and Selling Expenses		-	
249	913 Advertising Expenses	400	3,200	
250	(Less) (914) Revenues from merchandising, jobbing and contract work.	(897)	(11,144)	
251	915 Cost and Expenses of merchandising, jobbing and contract work	1,102	12,997	
252	916 Miscellaneous Sales Expenses		-	
253	TOTAL Sales Expenses (Enter total of lines 247 thru 250)	606	5,054	
254	8. ADMINISTRATIVE AND GENERAL EXPENSES			
255	Operation			
256	920 Administrative and General Salaries	596,146	565,992	
257	921 Office Supplies and Expenses	41,793	30,546	
258	(Less) (922) Administrative Expenses Transferred - Credit	(1,130,389)	(1,125,782)	
259	923 Outside Services Employed	22,988	43,936	
260	924 Property Insurance	33,507	19,742	
261	925 Injuries and Damages	97,003	98,881	
262	926 Employee Pensions and Benefits	571,103	612,893	
263	927 Franchise Requirements	26,831	19,455	
264	928 Regulatory Commission Expenses	18,279	18,949	
265	(Less) (929) Duplicate Charges - Credit			
266	930 General Advertising Expenses	7,603	5,475	
267	930 Miscellaneous General Expenses	127,621	93,771	
268	931 Rents	88,590	54,270	
269	TOTAL Operation (Enter total of lines 254 thru 266)	501,073	438,129	
270	Maintenance			
271	932 Maintenance of General Plant	249,780	230,759	
272	TOTAL Administrative and General Exp (Total of lines 267 and 269)	750,853	668,888	
273	TOTAL Gas O. and M. Exp (Lines 97,177,201,229,237,244,253 and 272)	11,035,702	7,968,121	
Note: Report below the amount of donations for charitable, social or community welfare purposes included in above Account 930.2-Miscellaneous General Expenses.		6,315	7,433	

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry Association Dues			3,608
2	Experimental and general research expenses			-
3	Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			-
4	Other expenses (Items of \$50,000 or more for utilities with operating revenue of \$25,000,000 or less and items of \$250,000 or more for utilities with operating revenue of \$25,000,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts less than \$250,000 for utilities with operating revenues of more than \$25,000,000 may be grouped by Classes if the number of items so grouped is shown)			
5	Other expenses:			
6	Directors Meetings			11,846
7	Directors Fees			23,000
8	Profit Sharing			27,669
9	Donations			6,315
10	Utilities			46,056
11	Other			9,126
12				
13				
14		Total		127,621
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Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1,404.2,404.3,405) (Except Amortization of Acquisition Adjustments)				
Instructions: 1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the current year. Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the				
Section A. Summary of Depreciation, Depletion and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage and Land Rights (Account 404.2) (d)
1	Intangible Plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	392,889		
10	General plant	261,989		
11	Common plant-gas			
12				
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24				
25	TOTAL	654,878	-	-

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003	
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1,404.2,404.3,405) (Except Amortization of Acquisition Adjustments)				
<p>Instructions:</p> <p>manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c), report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>				
Section A. Summary of Depreciation, Depletion and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
		-	Intangible Plant	1
		-	Production plant, manufactured gas	2
		-	Production and gathering plant, natural gas	3
		-	Products extraction plant	4
		-	Underground gas storage plant	5
		-	Other storage plant	6
		-	Base load LNG terminating and processing plant	7
		-	Transmission plant	8
		392,889	Distribution plant	9
		261,989	General plant	10
		-	Common plant-gas	11
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Continued)
Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant	7,263,221	various
9	Distribution Plant	729,076	various
		7,992,298	

Notes to Depreciation, Depletion and Amortization of Gas Plant

Illinois Gas Company calculates depreciation on an actual item by item basis. Depreciation plant base is the Net Utility Plant as of the end of the year.

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1-Donations, 426.2-Life Insurance, 426.3-Penalties, 426.4-Expenditures for Certain Civic, Political and Related Activities and 426.5-Other Deductions of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)			Amount (b)
1	425 - Miscellaneous Amortization			-
2				
3	426.1 - Donations			-
4				
5	426.2 - Life Insurance			-
6				
7	426.3 - Penalties	Internal Revenue Service		-
8		Illinois Department of Revenue		-
9		Illinois Commerce Commission		-
10				-
11	426.4 - Expenditures for Certain Civic, Political and Related Activities			-
12				
13	426.5 - Other Deductions of the Uniform System of Accounts			-
14				
15	430 - Interest on Debt to Associated Companies			-
16				
17	431 - Other Interest Expense			
18	Short Term Note Interest - Integra Bank	5.50%		34,406
19	Short Term Note Interest - First Community Bank	4.25%		33,991
20	Short Term Note Interest - Old National Bank	4.25%		27,361
21	Short Term Note Interest - First National Bank in Olney	4.75%		13,737
22	Short Term Note Interest - TrustBank	6.00%		6,317
23	Short Term Note Interest - Peoples State Bank	4.75%		1,659
24	Short Term Note Interest - Casey State Bank	4.75%		1,627
25	Customer Deposit Interest			8
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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REGULATORY COMMISSION EXPENSES

Instructions:

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 or 186 at Beginning of Year (e)
1	49 CFR Part 199 - Drug Testing		684	15,605	
2					
3	ICC Docket 03-0192 - Lease		3,015	3,015	
4					
5	ICC Docket 02-0720 2002 PGA Reconciliation		1,905	6,655	
6					
7	ICC Docket 03-0698 2003 PGA Reconciliation		5,036	5,036	
8					
9	ICC Docket 98-0298 General Rate Increase		7,639	68,667	7,639
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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REGULATORY COMMISSION EXPENSES

Instructions:

3. Show in column (d) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 182.3 or 186 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Acct 182.3 or 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
	928	684				-	1
							2
	928	3,015				-	3
							4
	928	1,905				-	5
							6
	928	5,036					7
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				928	7,639	-	9
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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DISTRIBUTION OF SALARIES AND WAGES

Instructions:

1. Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			-
4	Transmission			-
5	Distribution			-
6	Customer Accounts			-
7	Customer Service and Information			-
8	Sales			-
9	Administrative and General			-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production			-
13	Transmission			-
14	Distribution			-
15	Administrative and General			-
16	TOTAL Operation and Maintenance	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (Line 6)	-	-	-
22	Customer Service and Information (Line 7)	-	-	-
23	Sales (Line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)	-	-	-
26	Gas			
27	Operation			
28	Production - Manufactured Gas			-
29	Production - Nat. Gs (Including Expl. And Dev.)			-
30	Other Gas Supply			-
31	Storage, LNG Terminaling and Processing			-
32	Transmission			-
33	Distribution	139,277	21,364	160,640
34	Customer Accounts	147,069	22,559	169,628
35	Customer Service and Information	0	-	-
36	Sales	4,329	664	4,993
37	Administrative and General	497,534	76,317	573,851
38	TOTAL Operation (Total of lines 28 thru 37)	788,208	120,903	909,111
39	Maintenance			
40	Production - Manufactured Gas			-
41	Production - Natural Gas			-
42	Other Gas Supply			-
43	Storage, LNG Terminaling and Processing			-
44	Transmission			-
45	Distribution	71,966	11,039	83,005
46	Administrative and General			-
47	TOTAL Maint. (Total of lines 40 thru 46)	71,966	11,039	83,005

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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DISTRIBUTION OF SALARIES AND WAGES (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)	-	-	-
50	Production - Natural Gas (Including Expl & Dev.)(Lines 29 and 41)	-	-	-
51	Other Gas Supply (Lines 30 and 42)	-	-	-
52	Storage, LNG Terminating and Processing (Lines 31 and 43)	-	-	-
53	Transmission (Lines 32 and 44)	-	-	-
54	Distribution (Lines 33 and 45)	211,243	32,402	243,645
55	Customer Accounts (Line 34)	147,069	22,559	169,628
56	Customer Service and Information (Line 35)	-	-	-
57	Sales (Line 36)	4,329	664	4,993
58	Administrative and General (Lines 37 and 46)	497,534	76,317	573,851
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	860,174	131,942	992,116
60	Other Utility Department			
61	Operation and Maintenance			-
62	TOTAL All Utility Dept. (Total of lines 25, 59 and 61)	860,174	131,942	992,116
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			-
66	Gas Plant	60,754	9,319	70,073
67	Other			-
68	TOTAL Construction (Total of lines 65 thru 67)	60,754	9,319	70,073
69	Plant Removal (By Utility Departments)			
70	Electric Plant			-
71	Gas Plant			-
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify)			
75				-
76				-
77				-
78				-
79				-
80				-
81				-
82				-
83				-
84				-
85				-
86				-
87				-
88				-
89				-
90				-
91				-
92				-
93				-
94				-
95				-
96				-
97				-
98				-
99	TOTAL Other Accounts	-	-	-
100	TOTAL SALARIES AND WAGES	920,928	141,261	1,062,189

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr)	Year of Report Dec. 31, 2003
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MAINS IN ILLINOIS

Instructions:

1. Report below information called for with respect to mains.

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Charge Increase or (Decrease) (d)	Feet in Use End of Year (e)
1	1"	Steel	14,256	-	14,256
2					
3	1 1/4"	Steel	72,239	-	72,239
4					
5	2"	Steel	246,193	(890)	245,303
6					
7	3"	Steel	44,862	-	44,862
8					
9	4"	Steel	286,119	-	286,119
10					
11	6"	Steel	33,185	-	33,185
12					
13	8"	Steel	108,453	-	108,453
14					
15	1"	Plastic	30,259	590	30,849
16					
17	2"	Plastic	770,320	5,739	776,059
18					
19	3"	Plastic	111,863	180	112,043
20					
21	4"	Plastic	141,131	-	141,131
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Total (feet)		1,858,880	5,619	1,864,499
43	Total (miles)		352.1	1.1	353.1

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
METERS IN ILLINOIS				
Instructions:				
1. Report below the information called for in each of the columns (a) to (d) inclusive.				
2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.				
3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.				
4. Fill out separate sheets for meters owned and meters leased.				
Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Charge Increases or (Decreases) (c)	Number at End of Year (d)
1	1A Sprague	1,053	(1,053)	-
2	2A Sprague	92	(92)	-
3	3A Sprague	49	(49)	-
4	4A Sprague	14	(14)	-
5	5A Sprague	24	(24)	-
6	240 Sprague	574	(574)	-
7	25B Metric	-	18	18
8	35B Metric	8	(4)	4
9	80B Metric	2	(1)	1
10	250B Metric	-	-	-
11	3M 125 Roots (CTR)	1	-	1
12	AL 1400 American	2	(1)	1
12	11C Roots-TC	56	(1)	55
13	5M Roots-TC	4	(1)	3
14	AL 800 American	1	-	1
15	56M 125 Roots (CD)	1	-	1
16	AL 2300 American	1	1	2
17	AL 5000 American	1	-	1
18	7M 125 Roots (CTR)	1	-	1
19	5M 125 Roots (CTR)	2	1	3
20	23M 125 Roots (CD)	4	-	4
21	7M 125 Roots (CD)	2	14	16
22	3M 125 Roots (TC)	17	(1)	16
23	2M 125 Roots (TC)	23	1	24
24	1.5M 125 Roots (TC)	13	2	15
25	AC 250 American (TC)	9,816	1,164	10,980
26	AL 425 American (TC)	163	4	167
27	AL 1000 American (TC)	76	8	84
28	American 1.5M TC	35	(4)	31
29	American 3.5M ID Drive	1	1	2
30	American 9M TC	13	2	15
31	American 5.5M TC	2	1	3
32	American 3.5M TC	8	(3)	5
33	Roots 16M CD	1	-	1
34	Roots 11M TC	1	-	1
35	Roots 7M TC	5	(1)	4
36				-
37				-
38				-
39				-
40				-
41				-
42	TOTAL	12,066	(606)	11,460
43				

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./Ad./Yr.)	Year of Report Dec. 31, 2003
SERVICES IN ILLINOIS				
Instructions:				
1. Report below the information called for with respect to services in Illinois.				
Line No.	Item (a)	Total (b)		
1	Total Beginning of Year	11,494		
2	Laid During Year	139		
3	Purchased During Year	-		
4	TOTAL	11,633		
5	Retired During Year	163		
6	Sold During Year	-		
7	TOTAL Retired or Sold	163		
8	TOTAL End of Year (line 4 - line 7)	11,470		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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SYSTEM LOAD STATISTICS IN ILLINOIS

Instructions:

1. Report below the information called for in this schedule.

Line No.	(a)	Total Therms (b)
1	Maximum Send Out In Any One Day:	
2	(a) Pipeline Flow	151,540
3	(b) Underground Storage	
4	(c) Local Storage	
5	(d) Liquefied Petroleum	
6	(e) Other (Specify)	
7		
8	TOTAL	151,540
9	Interruptible Send Out on Maximum Day	4,397
10	Date of Such Maximum January 7	
11	Maximum Send Out in Any Consecutive 3 Days	419,730
12	Dates of Such Maximum January 22, 23, 24	
13		
14	Maximum Daily Production Deliverability Capacity:	
15	Liquefied Petroleum Gas	
16	Other Manufactured Gas (specify kind)	
17		
18		
19		
20	TOTAL Manufactured Gas Products Capacity	-
21	Natural Gas	
22	Maximum Daily Purchase Capacity	171,500
23	TOTAL Maximum Daily Production Deliverability and Purchase Capacity	171,500
24	Maximum Daily Available Send Out Capacity from Storage	
25	Underground Storage	
26		
27		
28	Local Storage	
29	TOTAL Maximum Daily Storage Withdrawal Quantity	-
30	TOTAL Daily Available Send Out Deliverability	171,500
31	Monthly Send Out	Therms
32	January	3,068,540
33	February	2,541,430
34	March	1,590,020
35	April	845,320
36	May	531,910
37	June	454,810
38	TOTAL Send Out Twelve Months	14,342,850

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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SUMMARY OF GAS ACCOUNT

Instructions:

1. Report below the specified information called for in this schedule.

Line No.	Account (a)	Total Company	
		Therms	
		(b)	(c)
1	Gas on Hand, produced and purchased:		
2	On hand at beginning of year:		
3	Local Storage		
4	Underground Storage - Inventory		
5	Total on hand beginning of year		-
6	Production (gross)		
7	Natural Gas		
8	Liquified petroleum gas		
9	Other gas (specify kind)		
10			
11	Total production		
12	Purchases:		
13	Natural	13,177,990	
14	Manufactured	-	
15	Mixed, manufactured and natural gas	-	
16	Total purchases		13,177,990
17	Less: Purchased gas used for reforming or for compressor fuel	-	
18	Purchased gas stored underground - noncurrent	-	
19	Total purchases (net)		13,177,990
20	Customer owned gas received	1,164,860	1,164,860
21	Total gas available for distribution		14,342,850
22	Distribution of total gas available for distribution:		
23	Customer owned gas delivered	1,003,648	1,003,648
24	Sales - lines 14, page 148		12,768,789
25	Gas used by respondent:		
26	Gas utility		
27	Electric utility		
28	Water utility		
29	Heating utility		
30	Other utility departments		
31	Common (office, shops, etc.)	9,355	
32	Total gas used by respondent		9,355
33	Gas supplied without charge		40,305
34	Gas unaccounted for (3.63 % of total gas per line 21 above) *		520,753
35	Total gas disposition		14,342,850
36	On hand at end of year:		
37	Local Storage	-	
38	Underground Storage - Inventory	-	
39	Total on hand end of year		-
40	Total gas disposition and on hand at end of year		14,342,850

* Illinois Gas does not correct for Btu content on our customer billings, or Pb. It is calculated that the true unaccounted when adjusted for Btu & Pb is approximately 1.38%.

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Instructions:

Line No.	RATE			Revenue (d)	Therm (e)	Customer (Average) (f)
	M.C.C. No. (a)	Sheet No. (b)	Rate No (c)			
1	13	13th Revised	Residential			
2		Sheet No. 1	1	7,528,220	7,707,677	9,111
3						
4	13	12th Revised	Sm Gen Use			
5		Sheet No. 1	2	1,109,108	1,190,790	905
6						
7	13	6th Revised	Med Gen Use			
8		Sheet No. 1	3	1,051,774	1,265,476	199
9						
10	13	1st Revised	Lg Gen Use			
11		Sheet No. 3.1	4	1,217,532	1,553,843	35
12						
13	13	1st Revised	Seasonal			
14		Sheet No. 3.2	5	83,822	117,623	3
15						
16	13	14th Revised	Interruptible			
17		Sheet No. 4	6	669,064	930,237	5
18						
19	13	7th Revised	Firm T'port			
20		Sheet No. 6	Rider A	87,671	1,003,648	1
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49		TOTAL		11,747,191	13,769,294	10,259

Name of Respondent ILLINOIS GAS COMPANY		This Report is: (1) X An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 806)

1. Report below the information called for concerning gas purchased during the year.
2. The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier.
3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.

Line No.	Name of Vendor FERC Rate	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Daily Contract Demand Quantity at Dec. 31 (in thousands Mcf)	(h) *	(i)	(j)	(k)	(l)
	Description (Show Each Rate on Separate Line)	Assoc. Utilities	Non- Assoc. Utilities	Non- Assoc. Utilities	Other Non- Utilities	Non- Interruptible	Non- Interruptible	Interruptible			Natural Gas	Seasonal	Average BTU per cu. Ft.	Therms (in thousands)
1	Texas Gas Transmission Corp													
2	No Notice Service NNS-3								14,950				1,029	
3	Firm Transportation FT-3								2,200				1,029	
4														
5														
6														
7	Signature Energy Management													
8	NNS-3												1,029	621,266
9	FT-3												1,029	372,493
10														
11	Atmos Energy Management													
12	NNS-3												1,029	190,412
13	FT-3												1,029	133,628
14														
15														
16	Rider A Cash - Out												1,029	13,279
17														
18														
19														
20														
21	*Note: our contract is in MMBtu													
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report Dec. 31, 2003	
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)							
4. Furnish the nature and the amount of items reported in column (q).							
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.							
6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchase of gas from each seller.							
Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (s)	Line No.
		Demand Charges (o)	Commodity Charges (p)	Other Charges (q)	Total (r)		
Texas Gas - Lawrenceville SMS				Exchange Gas			1
No Notice Service NNS-3		1,211,599	45,023	(16,595)	1,240,027		2
Firm Transportation FT-3		163,701	17,091		180,792		3
							4
							5
							6
Signature Energy Management - Lawrenceville SMS							7
NNS-3			4,029,809		4,029,809		8
FT-3			2,275,178		2,275,178		9
							10
Atmos Energy Management - Lawrenceville SMS							11
NNS-3			703,575		703,575		12
FT-3			647,117		647,117		13
							14
							15
Rider A Cash - Out			35,362		35,362		16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003	
FRANCHISE REQUIREMENTS (Account 927) (Gas)					
Instructions:					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for gas supplied without charge.					
Line No	Name of Municipal or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	City of Lawrenceville		6,105		6,105
2					
3	City of Bridgeport		703		703
4					
5	City of Sumner		2,327		2,327
6					
7	City of Olney		17,697		17,697
8					
9					
10	Note: All Costs are calculated from monthly				
11	meter readings extended by the appropriate				
12	average cost of gas for the period.				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	-	26,831	-	26,831

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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TERRITORY SERVED

Instructions:

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Jasper County	51		101	
2	Sainte Marie	52		102	
3	West Liberty	53		103	
4	Willow Hill	54		104	
5		55		105	
6	Lawrence County	56		106	
7	Birds	57		107	
8	Bridgeport	58		108	
9	Lawrenceville	59		109	
10	Pinkstaff	60		110	
11	Russellville	61		111	
12	Sumner	62		112	
13		63		113	
14	Richland County	64		114	
15	Calhoun	65		115	
16	Claremont	66		116	
17	Dundas	67		117	
18	Noble	68		118	
19	Olney	69		119	
20	Parkersburg	70		120	
21		71		121	
22		72		122	
23		73		123	
24		74		124	
25		75		125	
26		76		126	
27		77		127	
28		78		128	
29		79		129	
30		80		130	
31		81		131	
32		82		132	
33		83		133	
34		84		134	
35		85		135	
36		86		136	
37		87		137	
38		88		138	
39		89		139	
40		90		140	
41		91		141	
42		92		142	
43		93		143	
44		94		144	
45		95		145	
46		96		146	
47		97		147	
48		98		148	
49		99		149	
50		100		150	

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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TERRITORY SERVED (continued)

Instructions:

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
151		201		251	
152		202		252	
153		203		253	
154		204		254	
155		205		255	
156		206		256	
157		207		257	
158		208		258	
159		209		259	
160		210		260	
161		211		261	
162		212		262	
163		213		263	
164		214		264	
165		215		265	
166		216		266	
167		217		267	
168		218		268	
169		219		269	
170		220		270	
171		221		271	
172		222		272	
173		223		273	
174		224		274	
175		225		275	
176		226		276	
177		227		277	
178		228		278	
179		229		279	
180		230		280	
181		231		281	
182		232		282	
183		233		283	
184		234		284	
185		235		285	
186		236		286	
187		237		287	
188		238		288	
189		239		289	
190		240		290	
191		241		291	
192		242		292	
193		243		293	
194		244		294	
195		245		295	
196		246		296	
197		247		297	
198		248		298	
199		249		299	
200		250		300	

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
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CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and managements or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page. If no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to which Overheads were Charged (Exclusive of Overhead Charges) (c)
1	Supervision, Transportation , Equipment & Fringe Benefits	117,867	(Labor Only) 60,754
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42			
43	TOTAL	117,867	60,754

INDEX

Page Number

Accrued	
Assets, miscellaneous current	19
Taxes, prepaid, charged during year	262-263
Accumulated Deferred	
Income Taxes	234-235
Accumulated Provision for Amortization	
Electric Plant Acquisition Adjustments	607
Gas Plant Acquisition Adjustment	710
Summary of Utility Plant	200-201
Accumulated Provision for Depreciation of	
Gas Plant	219
Nonutility Property	41
Advances	
From Associated Companies	21-22
To Associated Companies	18
Amortization	
Electric Plant Acquisition Adjustments	607
Gas Plant Acquisition Adjustment	710
Miscellaneous	340
Of Nonutility Plant	41
Of Other Gas Plant in Service	336-338
Associated Companies	
Advanced From	21
Advances To	18
Control Over Respondent	102
Corporations Controlled by Respondent	103
Payables to	21
Investment to	18
Receivables from	18
Service Contracts Charges	33
Balance Sheet, Comparative	110-113
Bonds	21-22
Capital Stock	250
Cash Flow Statements	120-121
Changes, Important During the Year	108-109
Common Utility Plant and Expenses	34
Construction	
Overheads, Gas	714
Work in Progress, Common Utility Plant	34
Work in Progress, Gas	216
Contracts	
Professional and Consultant Services	33
Control	
Corporation Controlled by Respondent	103
Over Respondent	102
Security Holders and Voting Powers	106-107
Deferred	
Credits, Other	269
Debits, Miscellaneous	233
Income Taxes, Accumulated	234-235
Regulatory Expenses	350-351
Depreciation and Amortization	
Acquisition Adjustments, Electric	607
Acquisition Adjustments, Gas	710
Gas Plant in Service	336-338
Miscellaneous	340
Nonutility Property	41
Directors	105
Distributions of Salaries and Wages	354-355
Dividend Appropriations	118-119
Earnings Retained	118-119
Employee Data	32
Extraordinary Property Losses	230
Franchise Requirements	608, 711
Gas Account Summary	706

INDEX

	Page Number
Gas Stored	220
General Description of Construction Overhead Procedures, Gas	714
General Information	ii, 101
Generating Plant	
Changes in Capacities	606
Hydroelectric	604-605
Internal Combustion Ending & Gas Turbine	600-601
Steam Electric	602-603
Territory Served	609-610
Gross Revenue Tax Reconciliation	14
Important Changes During Year	108-109
Income	
Deductions, Electric	340
Deductions, Gas	340
Operating, Gas	300-301
Other	31
Statement of, For Year	114-117
Independent Audit	101
Interest	
Charges, Other	340
On Debt to Associated Companies	23
On Long-Term Debt, Advances, etc.	21-22
Received From Investment	29-30
Interruptible, Off Peak and Firm Sales, Industrial	305
Investments	
In Associated Companies	29-30
Nonutility Property	41
Other	29-30
Subsidiary Companies	224-225
Securities Disposed of During Year	29-30
Temporary Cash	29-30
Legal Proceedings During Year	108-109
Long-Term Debt	22-23, 26-28
Mains in Illinois	700
Management and Engineering Contract	33
Manufactured Gas Production Plant-Supplemental Schedule	210
Materials and Supplies	20
Meters in Illinois, Gas	701
Miscellaneous	
Current and Accrued Assets	19
Deferred Debits	233
General Expenses	335
Nonutility Property	41
Notes	
Payable	21
Payable, Advances from Associated Companies	21
Receivable	17
To Financial Statements	122-123
Officers	104
Operating	
Expenses, Gas	320-325
Revenues, Gas	300-301
Other	
Accounts Receivable	17
Deferred Credits	269
Regulatory Liabilities	278
Regulatory Assets	232
Peaking Facilities, Gas	519
Plant, Utilities	
Accumulated Provision for Depreciation, Gas	219
Accumulated Provisions, Summary	200-201
Expenses, Gas	320-325
Held for Future Use, Gas	214
In Service, Gas	204-209
Losses, Extraordinary	230
Leased to Others Gas	213
Prepaid Taxes	230

INDEX

Page Number

Prepayments	230
Professional Services, Charged for	33
Promotional Practices, Statement	15
Purchased Gas	708-709
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261
Reconciliation of Gross Revenue Tax	14
Regulatory Assets, Other	232
Regulatory Commission Expense	350-351
Regulatory Commission Expense, Deferred	233
Regulatory Liabilities, Other	278
Retained Earnings	118-119
Revenues	
Gas	300-301
Salaries and Wages	
Distributions	354-355
Sales for Resale, Gas	310-311
Securities	
Disposed of During Year	29-30
Holders and Voting Powers	106-107
Invested in Associated Companies	29-30
Investment, Other	29-30
Issued or Assumed During Year	28
Refunded or Retired During Year	28
Services Contract Charges	33
Services in Illinois	702
Space Heating Customers	305
Special Funds or Deposits	16
Statement of Accumulated Comprehensive Income & Hedging Activities	35-35a
Statement of Cash Flows	120-121
Statement of Income for the Year	114-117
Storage of Gas	220
Summary of Revenues, Terms and Customers by Gas Rates	707
Summary of Gas Account	706
Supplies - Material and	20
System Load Statistics in Illinois	703
Taxes	
Accrued and Prepaid	262-263
Charged During the Year	262-263
On Income Deferred - Accumulated	42-42, 274-277
Reconciliation of Net Income to	261
Reconciliation of Gross Revenue	14
Territory Served	
Electric	609-610
Gas	712-713
Temporary Cash Investments	29-30
Transmission	
Off Peak Customers	305
Unamortized	
Loss and Gain on Reacquired Debt	24
Premium on Debt	26-27
Underground	
Storage of Natural Gas, Expense, Operating Data, Plant	704-705
Gas, Stored	220
Unrecovered Costs	
Plant	230
Regulatory Study	230
Verification	1
Voting Powers	106-107